

Knollwood Energy of MA LLC P.O. Box 30 Chester, New Jersey 07930

WHELE BIRURISHEIO

August 28, 2015

Debra A. Howland Executive Director New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301-2429

Dear Ms Howland,

Enclosed please find the application for the Jim Sherman system to be part of the Knollwood Energy of MA LLC (NH-II-13-089) Class II Photovoltaic aggregation for New Hampshire Renewable Energy Certificates (RECs) generated from customer-sited sources, pursuant to New Hampshire Code of Administrative Rules Puc 2506 (including new requirements 2506.01 and PUC 2506.02)

Customer and Facility Information
Jim Sherman
13 Gilman Drive
Gilford, NH 03249
jwsherman@metrocast.net
603,455,0358

The Nepool GIS ID # for this facility is: NON50944. Also enclosed are the Simplified Process Interconnection Application and Service Agreement, and the Certificate of Completion. An electronic version has been sent to executive.director@puc.nh.gov.

Please do not hesitate to contact me if you have any questions regarding this application.

Thank you for your consideration,

Linda Modica
New England REC Operations Manager *Knollwood Energy of MA LLC*973.879.7826
linda@knollwoodenergy.com

Enclosures (3)



State of New Hampshire Public Utilities Commission



21 S. Fruit Street, Suite 10, Concord, NH 03301-2429

DRAFT APPLICATION FORM FOR RENEWABLE ENERGY CERTIFICATE (REC) ELIGIBILITYFOR CLASS I AND CLASS II SOURCES WITH A CAPACITY OF 100 KILOWATTS OR LESS

Pursuant to New Hampshire Administrative Code <u>Puc 2500</u> Rules including Puc 2505.08, Certification of Certain Customer-Sited Sources

- Please submit one (1) original and two (2) paper copies of the completed application and cover letter* to:
 Debra A. Howland, Executive Director, New Hampshire Public Utilities Commission

 21 South Fruit Street, Suite 10, Concord, NH 03301-2429
- Send an electronic version of the completed application and the cover letter electronically to executive.director@puc.nh.gov.
- The cover letter must include complete contact information and identify the renewable energy class for which the applicant seeks eligibility. Pursuant to Puc 2505.01, the Commission is required to render a decision on an application within 45 days of receiving a completed application.

If you have any questions please contact Barbara Bernstein at (603) 271-6011 or Barbara.Bernstein@puc.nh.gov.

Photovoltaic (PV) solar facilities are class II resources.	Contact Barbara.Bernstein@puc.nh.gov for assistance.			
Eligibility Requested for: Class I Class II	X Check here X if this facility part of an aggregation.			
If the facility is part of an aggregation, please list the aggre	egator's name. Knollwood Energy of MA			
 Provide the following information for the owner of the 	PV system.			
Applicant Name Jim Sherman	Email jwsherman@metrocast.net			
Address 13 Gilman Drive	City Gilford State NH Zip 03249			
Telephone _603.455.0358	Cell			
 For business applicants, provide the facility name and contact information (if different than applicant contact information). 				
Facility Name Prim	ary Contact			
Address	City State Zip			
Telephone	Cell			
Email address:				

•			ete list of the equipment used overter. Your facility will not				EC me	ter, a	nd, if
	equipment	quantity	Туре	equipment	quantity	Туре			
	PV panels	28	Solar World 275w	other					
	Inverter	1	Solar Edge 7.6kw TL	other					
	meter	1	Schlumberger FM2S	other					
•			erconnection agreement and with your application.	the approval to	operate y	our PV system from	your (electri	c utility
•		H custom tion are re	ers, both the <i>Simplified Proce</i> equired.	ess Interconnec	tion Applic	ation and Exhibit B -	Certij	ficate	of
	What is	the name	plate capacity of your facility	(found on your	interconne	ection agreement)?	7.6	AC	
	What w	as the init	ial date of operation (the date	your utility ap	proved the	facility)?	4/2	3/15	
•			e, license number and contact by the customer.	information of	the instal	ler, or indicate that t	he eq	uipme	ent was
	Installer Name	Plymo Initiati	uth Area Renewable Energy ve	Contact Sai	ndra Jones	License # applicabl		n/a	
	Address	79 Hig	hland Street	City Pl	ymouth	State:	N H	Zip	03264
	Telepho		.536.5030			 @plymouthenergy.c	-	Lib	
			was installed directly by the cu				718		
•	Provide	the name	and contact information of t	he equipment v	endor.				
		Check h	nere if the installer provided th	e equipment an	d proceed	to the next question.			
	Business	Name		Cor	ntact				
	Address								
	Telepho			email					
•	If an ind	ependent	electrician was used, please	provide the fol	owing info	ormation. (Sunray co	rpora	ite ele	ctrician)
	Electricia	an's Name	E Larry Mauchly		Lice	ense # NH10931	M		

Email

mauchlyelectric@gmail.com

Business Name

Mauchly Electric

Address 6 Smith	Street	City _	Plymoutl	<u>1</u> S	tate	VH_	Zip _	03264
Provide the name of available at http://ww	the independent monitor foww.puc.nh.gov/Sustainable%	r this facili 20Energy/	ty. (A <u>list</u> o Renewable	f approved inde Energy Source	pendent Eligibili	mon ty.ht	itors i <u>m</u> .)	is
Independent Monito	Independent Monitor's Name Paul Button, Energy Audits Unlimited							
Is the facility certified If "yes", then provide	d under another state's renew proof of the certification as A	able portf Attachmen	olio standa t <i>C.</i>	rd? yes [no]x	
 In order to qualify 	ur facility is part of an aggreg ation. y your facility's electrical proc n the NEPOOL – GIS. Contact	duction for	Renewab	e Energy Certifi	icates (RF	Cs)		
		mes Webb						
	Registry Administrato							
	224 Airport Parkway,							
If you are not next of	Office: 408.517.2	4	vebb@apx					
ii you are not part or a	an aggregation, Mr. Webb wil	l assist you	ı in obtaini	ng a GIS facility	code.			
GIS Facility Code #	GIS Facility Code # NON50944 Asset ID # NON50944							
or provide a separat	Complete an affidavit by the applicant or qualified installer that the project is installed and operating in conformance with any applicable state/local building codes. Use either the following affidavit form or provide a separate document. The Commission requires a notarized affidavit as part of the application.							
AFFIDAVIT							CONTRACTOR OF STREET	
The Undersigned ap in conformance with	plicant declares under pena n all applicable building cod	alty of peres. (pleas	fjury that i se see atta	the project is inched)	nstalled	and	opera	ating
Applicant's Signature				Date				
Applicant's Printed Na	me Linda Modica							
Subscribed and sworn	before me this	Day o	f	(month)) in the ye	ear		
County of		Sta	te of					
		_	Mata 5:	1. /1				
		ļ	votary Pub	lic/Justice of the	Peace			
	My Commission Expire	S						

- Complete an affidavit by the applicant or qualified installer that the project is installed and operating
 in conformance with any applicable state/local building codes. Use either the following affidavit form
 or provide a separate document.
- The Commission requires a notarized affidavit as part of the application.

AFFIDAVII		
The Undersigned applicant declares under penalt in conformance with all applicable building codes		roject is installed and operating
Applicant's Signature	***************************************	Date 8/25/15
Applicant's Printed Name Linda Modica		
Subscribed and sworn before me this 25	Day of August	(month) in the year 2015
County of Morris	State of New Je	streA
		u
	Notary Public/Ju	istice of the Peace
My Commission Expires		

DULCE PINTO

Notary Public State of New Jersey My Commission Expires Jan. 21, 2019 I.D.# 2381704 • Complete the following checklist. If you have questions, contact <u>barbara.bernstein@puc.nh.gov</u>.

CHECK LIST: The following has been included to complete the application:	YES
All contact information has been provided.	X
 A copy of the interconnection agreement. PSNH Customers should include both the Interconnection Standards for Inverters Sized up to 100 KVA and Exhibit B – Certification of Completion for Simplified Process Interconnection. 	×
Documentation of the distribution utility's approval of the installation.*	Х
 If the facility is participating in another state's renewable portfolio standard (RPS) program, documentation of certification in other state's RPS. 	
A signed and notarized attestation.	х
A GIS number obtained from the GIS Administrator.	х
The document has been printed and notarized.	х
• The original and 2 copies are included in the packet mailed to Debra Howland, Executive Director of the PUC.	х
 An electronic version of the completed application has been sent to executive.director@puc.nh.gov. 	х
*Usually included in the interconnection agreement.	

• If the application has been prepared by someone other than the applicant, complete the following. If the application was prepared by the applicant, check here

and skip this section.

PREPARER'S INFORMATION

Preparer's Nan	ne Linda Modica		Ema	ail address	S: linda@knollwoo	denergy.c	<u>om</u>		
Address PO	Box 30	1		City Che	ster	State	NJ	Zip	07930
Telephone	973.879.7826			Cell		_			
Preparer's Sign	ature:	1							
		U	7						

SESD

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

PSNH Application Project ID#; N3367
Contact Information:
Legal Name and Address of Interconnecting Customer (or, Company name, if appropriate)
Customer or Company Name (print):
Contact Person, if Company:
Mailing Address: 13 Gilman Drive
City: GILFORD State: NH Zin Code: 03249
Telephone (Daytime): (003 - 455 -0358 (Evening):
City: GILFORD State: NH Zip Code: 03249 Telephone (Daytime): (003 - 455 - 0358 (Evening): Facsimile Number: E-Mail Address: Jwsherman & metrocast. net
Alternative Contact Information (e.g., System installation contractor or coordinating company if appropriately
Name: My mouth Area Bronewable From Instruction
Mailing Address: FO Box 753 79 Highland St. City: Plymouth State: NH Zip Code: 03264
City: Plymouth State: NH Zip Code; 03264
Telephone (Daytime): 603-536-5030 (Evening):
Telephone (Daytime): 603-536-5030 (Evening): Facsimile Number: E-Mail Address: Sandraeplymathenersy.org
Electrical Contractor Contact Information (if appropriate):
Name: Larry Mauchly Mauchly Electric
Name: Larry Mauchly Mauchly Electric Mailing Address; 6 Smith St. City: Plymath State: NH Zip Code: 03269
City: P GMOOTH State: N.1-1 Zip Code: 03209
Telephone (Daytime): (003-854-4600 (Evening): (003-536-4109
Facsimile Number: E-Mail Address: mauch ly electrica gmail.com
Facility Site Information:
Facility (Site) Address: 13 Gilman Drive V
Facility (Site) Address: 15 Gilman Drive V City: Gilford State: NH Zip Code: 03249 Electric
Service Company: PSNH Account Number: 56231401076 Meter Number: D94318016
Account and Meter Number: Please consult an actual PSNH electric bill and enter the correct Account Number and Meter Number on this application. If the facility is to be installed in a new location, please provide the PSNH Work Request number.
PSNH Work Request#
Non-Default' Service Customers Only:
Competitive Electric
Energy Supply Company: ENH Power Account Number: 567570007 (# believe)
(Customer's with a Competitive Engroy Supply Company should varie the Torons & Conditions of the Condi
δupply Company.) 👝
Ly Yes-we have already contacted ENH Power.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Simplified Process Interconnection Application and Service Agreement

	<u>Facility Machine Information:</u>
	Generator/ Model Name &
	Inverter Manufacturer: Solaredge Number: 7.6KWTL Quantity: One
	Nameplate Rating: 7.6 (kW) (kVA) 240 (AC Volts) Phase: Single Three
260	Nameplate Rating: The AC Nameplate yating of the individual inverter.
B. AU	System Design Capacity:(kW) (kVA) Battery Backup: Yes No No
nAt	System Design Capacity: The system total of the inverter AC ratings. If there are multiple inverters installed in the system, this is the
y , .	sum of the AC nameplate ratings of all inverters.
	Net Metering: If Renewably Fuelod, will the account be Net Metered? Yes No [
	Prime Mover: Photovoltaic Reciprocating Engine Fuel Cell Turbine Other
	Encrgy Source: Solar Wind Hydro Diesel Natural Gas Fuel Oil Other
	transf to the transfer to the
	Inverter-based Generating Facilities:
•	UL 1741 IEEE 1547.1 Compliant (Refer To Part Pue 906 Compliance Path For Inverter Units, Part Pue 906.01 Inverter Requirements)
V	Yes No [
	The standard UL 1741.1 dated May, 2007 or later, "Inverters, Converters, and Controllers for Use With Independent Power
	Systems," addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers choose to
	submit their equipment to a Nationally Recognized Testing Laboratory (NRTL) that verifies compliance with UL 1741.1. This term "Listed" is then marked on the equipment and supporting documentation. <i>Please include, any documentation</i>
	provided by the inverter manufacturer describing the inverter's UL 1741/IEEE 1547.1 listing.
	External Manual Disconnect Switch:
	An External Manual Disconnect Switch shall be installed in accordance with 'Part Puc 905 Technical Requirements For
	Interconnections For Facilities, Puc 985.81 Requirements For Disconnect Switches and 905.02 Disconnect Switch.
✓	Yes No
	Location of External Manual Disconnect Switch: To the right of the array on east facing wall V
	Project Estimated Install Date: 4/21/15 Project Estimated In-Service Date: 4/36/15
	Interconnecting Customer Signature:
	I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to the <u>Terms</u>
	and Conditions for Simplified Process Interconnections attached hereto:
•	2 2015
	Customer Signature SULL Title: Howe Owner Date: 3-28-15
•	Please include a one-tine and/or three-line diagram of proposed installation. Diagram must indicate the generator connection
	point in relation to the customer service panel and the PSNH meter socket. Applications without such a diagram may be
,	returned,
	For PSNH Use Only
	Approval to Install Facility:
	Installation of the Facility is approved contingent upon the Terms and Conditions For Simplified Process Interconnections of this
	Agreement, and agreement to any system modifications, if required.
	Are system modifications required? Yes No Yo be Determined
•	and the state of t
	Company Signature: Muhaul Motta Title: SR. Engine ER Date: 4-2-15
	PSNH SPIA rev. 03/14 Page 2 of 3

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

Terms and Conditions for Simplified Process Interconnections

Company waives inspection/Witness Test: Yes No	Date of inspection/Witness Test:
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- 1. Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the PSNH and Puc 900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement, casements, rights of way, set back, or other physical construction issues.
- Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
 - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
 - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
 - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
 - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
 - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
 - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
 - 9.2. By Interconnecting Customer. The interconnecting Customer may terminate this Agreement by providing written notice to Company.
 - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Fransfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard, These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).

Eversource

Interconnection Standards For Inverters Sized Up To 100 kVA

Exhibit B - Certificate of Completion for Simplified Process Interconnections

Installation Information: Check if owner-instal	lled
Customer or Company Name (print):	KATHLETON SHERMAN
Contact Person, if Company:	
Mailing Address: 13 GILMAN DRIVE	
City: G-12 FORD State	: NI+ Zip Code: 03249
Telephone (Daytime): 603-455-0358 (Ever	ing):
Facsimile Number: E-Ma	il Address: jusharman@ Matrocast. nat
<u>Facility Information:</u> —>	Eversource Meter # D94318016
Address of Facility (if different from above):	
City:State:	Zip Code:
Electrical Contractor Contact Information:	
Electrical Contractor's Name (if appropriate):	MAUCHLY MANCHLY ELECTRIC
Mailing Address: 6 SM 171+ ST	
City: PLYMOTH State	NH Zip Code: 63264
Telephone (Daytime): <u>603 - 254 - 4600</u> (Even	ing): 603-536-4109
Facsimile Number: E-Ma	Address: Marchly + lactric 6 grant.com
License number: NH10931M)
Date of approval to install Facility granted by the Company: _	4-2-15
Eversource Application ID number: #N 3367	
Inspection:	
The system has been installed and inspected in compliance with	h the local Building/Electrical Code of:
City: GILFORD, NH Count	y: BELKNAP
Signed (Local Electrical Wiring Inspector, or attach signed ele	ctrical inspection):
Signature: Creat (Cadrade	
Name (printed): DECID PHODISHDE	Date: 4/23/15
Customer Certification:	
I hereby certify that, to the best of my knowledge, all informat Completion is true and correct. This system has been installed standards. Also, the initial start-up test required by Puc. 905.0	and shall be operated in compliance with applicable
Please remember to provide digital photos of the installation required), the existing Eversource meter, the inverters, and	the point of electrical interconnection.
Customer Signature Sw. Land	- Valle tra
As a condition of interconnection you are required to send/fax	a copy of this form to:

Eversource
Distributed Generation
780 North Commercial Street
P. O. Box 330, Manchester, NH 03105-0330
Fax No.: (603) 634-2924